SCHEDULES OF TARIFF (FY 2015-16)

SI. SCHEDULE OF TARIFF FOR LARGE INDUSTRIAL POWER SUPPLY (LS)

SI.1 Availability

SI.1.1 This tariff shall apply to all industrial power supply consumers having contract demand exceeding 100 kVA.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery & dairy farms meeting above criteria, shall also be covered in this schedule.

SI.1.1.1 A separate NRS connection in the premises of LS consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under bye laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SI.2 Character of Service

SI.2.1 Alternating Current, 50 cycles/second, Three Phase 11 kV or higher Voltage as specified in the Supply Code 2014 depending on quantum/type of load/contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SI.3 Tariff

	Description	Energy Rate (paise/kVAh)	MMC (₹/kVA)
SI.3.1	General Industry	614	188
SI.3.2	Arc Furnaces and Power Intensive Units including Induction furnaces, Chloro-alkaline units, Billet heaters, Surface hardening Machines & Electrolytic process industries	633	491
SI.3.3	Seasonal Industries covered under clause 18 of the General Conditions of Tariff: (i) Seasonal Rate	614	518
	(ii) Off Seasonal Rate	740	NA
SI.3.4	Ice Factories, Ice Candies &	614	704
	Cold Storages		(April to July)
			140
			(August to
			March next year)

For seasonal industry, the MMC shall be charged as per clause 18 of the General Conditions of Tariff as amended from time to time & Tariff Order for this year.

Note:

- (i) Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SI.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.
- (ii) ToD tariff shall be applicable as per the Tariff Order for this year.
- (iii) Extra levy (per kVAh) shall be charged on pro-rata basis for the continuous process load of industrial consumers as per Tariff Order for this year.
- (iv) The energy charges under paras SI.3.1, SI.3.2, SI.3.3 & SI.3.4 above shall be without prejudice to levy of monthly minimum charges.
- SI.3.5 For Arc/PIU industries, where the load is of mixed nature, i.e. in addition to Arc/Power Intensive loads, General Industrial loads are also running, monthly minimum charges shall be determined by computing the contract demand on prorate basis in proportion to such loads duly sanctioned by the load sanctioning authority. In such cases, Power Intensive loads shall comprise of loads as mentioned in para SI.3.2, including auxiliary loads, loads of pollution control machinery, gas plants & corresponding lighting loads, and general industrial loads in such cases shall comprise loads of rolling mills and its allied loads, related workshop, general engineering machinery and corresponding lighting load, for the purpose of levy of monthly minimum charges.
- **SI.3.6** For industrial units having co-generation facility, MMC shall be levied on the sanctioned contract demand for the load to be exclusively fed from the distribution licensee's system or the actual demand in kVA recorded during the month, whichever is higher.

SI.3.7 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SI.3.8 Steel Rolling Mill Surcharge

Steel Rolling Mill Surcharge shall be applicable as per clause 14 of the General Conditions of Tariff, as amended from time to time.

SI.3.9 In case of HT/EHT consumers receiving supply at 11 kV and above, if metering equipment is installed on LV side of the transformer due to non-availability of metering equipment, both the energy consumption (kVAh) and maximum demand shall be enhanced as per clause 12 of General Conditions of Tariff, to account for the transformation losses.

SI.4 Seasonal Industries

Seasonal industries shall be billed as per clause 18 of General Conditions of Tariff, as amended from time to time.

SI.5 Factory Lighting and Colony Lighting

All consumption for bona fide factory lighting shall be included for charging under the above tariff. The consumption for residential purposes i.e staff quarters of factory, street lighting etc. shall also be charged under this Schedule. However, a separate single point connection may be allowed for

the colony load including street lighting under PSERC (Single Point Supply to Cooperative Group Housing Societies/Employers) Regulations 2008, if the colony is in separate premises.

SI.6 Load/Demand Surcharge

SI.6.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances, wherever applicable, shall be obtained by the consumer.

SI.6.2 Demand Surcharge for exceeding the Contract Demand

If a consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand, irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purpose shall be computed as per clause 16 of General Conditions of Tariff, as amended from time to time. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SI.6.3 Compensation for damage

Any consumer who exceeds his contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipments or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SI.7 Force Majeure applicable for Arc/Induction furnaces

In the event, where normal working of the industry is affected in the event of lock out due to labour problem, damage of EHV Power Transformer, failure on the part of distribution licensee to supply power, fires, earth-quakes, floods, tempests and lightning, directly resulting in closure of industry or normal supply hours reduced through specific order of the distribution licensee for power regulation purposes, the consumer shall be entitled to proportionate reduction in monthly minimum charges, provided that such closure or reduced working hours continue for at least seven days consecutively in a billing cycle month directly as a consequence of any of the above conditions, with the approval of load sanctioning authority. In the event of relief being allowed in monthly minimum charges under above conditions, the consumers shall, however, be required to pay atleast monthly minimum charges as applicable to general Industry large supply consumers.

SII SCHEDULE OF TARIFF FOR MEDIUM INDUSTRIAL SUPPLY (MS):

SII.1 Availability

This tariff shall apply to all industrial power supply consumers having connected load above 20 kW but contract demand not exceeding 100kVA.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery and dairy farms meeting above criteria, shall also be covered in this schedule.

SII.1.1.1 A separate NRS connection in the premises of MS consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under bye laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SII.2 Character of Service

- SII2.1 Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV (at consumer's discretion). The Contract Demand shall not exceed 100 kVA.
- SII.2.2 Metered supply connections to poultry, goatery, piggery & dairy farms may be released from category-1 or UPS or AP feeder at the option of the consumer subject to the technical feasibility to release such connection. However, the consumer opting for supply from AP feeder shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. The consumers opting for supply from AP feeder shall not be eligible for tariff applicable to agriculture consumers.

SII.3 Tariff

	Description	Energy Rate (paise/kVAh)	MMC (₹ per kVA)
SII.3.1	General Industry	587	188
SII.3.2	Seasonal Industries covered under clause 18 of the General Conditions of Tariff: (i) Seasonal Rate	587	518
	(ii) Off Seasonal Rate	731	NA
SII.3.3	Ice Factories, Ice Candies & Cold Storages	587	704 (April to July) 140 (August to March next year)

For seasonal industry, the MMC shall be charged as per clause 18 of the General Conditions of Tariff, as amended from time to time & Tariff Order for this year.

Note:

- Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SII.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.
- ii) Extra levy (per kVAh) shall be charged on pro-rata basis for continuous process load of industrial consumers as per Tariff Order for this year.
- iii) The energy charges under paras SII.3.1, SII.3.2 and SII.3.3 above shall be

without prejudice to levy of monthly minimum charges.

iv) Time of Day (ToD) tariff shall be applicable as per the Tariff Order for this year.

SII.3.4 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of the General Conditions of Tariff, as amended from time to time.

SII.3.5 Steel Rolling Mill Surcharge

The steel rolling mill surcharge shall be applicable as per clause 14 of the General Conditions of Tariff, as amended from time to time.

SII.3.6 In case of Rice Shellers, Ice Factories, Cold Storage & Stone Crushers falling under this schedule, where the metering is done on 11 kV and the consumer has installed his own transformer, additional rebate of 3 paise per kVAh shall be admissible over and above the voltage rebate admissible as per clause 13 of the General Conditions of Tariff.

SII.4 Seasonal Industries

Seasonal industries shall be billed as per Clause 18 of General Conditions of Tariff, as amended from time to time.

SII.5 Factory Lighting

The consumption for the bona fide factory lighting and residential quarters, if any, attached to the factory shall not be metered separately. Only one meter shall be installed for industrial & general load and entire consumption shall be charged at the rate for industrial consumption.

SII.6 Load/Demand Surcharge

SII.6.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SII.6.2 Demand Surcharge for exceeding the Contract Demand

If a consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purpose shall be computed as per clause 16 of General Conditions of Tariff, as amended from time to time. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SII.6.3 Compensation for damage

Any consumer who exceeds his Contract Demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this

right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SIII SCHEDULE OF TARIFF FOR SMALL INDUSTRIAL SUPPLY (SP)

SIII.1 Availability

Available to small power industries with connected load not exceeding 20 kW.

Oil Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery & dairy farms meeting the above criteria, shall also be covered in this schedule.

SIII.1.1 A separate NRS connection in the premises of SP consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under the bye laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SIII.2 Character of Service

- **SIII.2.1** Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts, as specified in the Supply Code 2014.
- SIII2.2 Metered Supply connections to poultry, goatery, piggery & dairy farms may be released from category-1 or UPS or AP feeder at the option of the consumer subject to the technical feasibility to release such connection. However, the consumer opting for supply from AP feeder shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. The consumers opting for supply from AP feeder shall not be eligible for tariff applicable to agriculture consumers.

SIII.3 Tariff

	Description	Energy Rate (paise/kWh)	MMC (₹/kW)
SIII.3.1	General Industry	585	157
SIII.3.2	Seasonal industries covered under clause 18 of the General Conditions of Tariff:		
	(i) Seasonal Rate (ii) Off Seasonal Rate	585 690	574 NA
SIII.3.3	Ice Factories, Ice Candies & Cold Storages	585	782 (April to July) 157 (August to March of next year)

For seasonal industry, the MMC shall be charged as per clause 18 of the General Conditions of Tariff as amended from time to time & Tariff Order for this year.

Note:

 Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SIII.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time. ii) The energy charges under paras SIII.3.1, SIII.3.2 & SIII.3.3 above shall be without prejudice to levy of monthly minimum charges.

SIII.4 Seasonal Industry

Seasonal industries shall be billed as per Clause 18 of General Conditions of Tariff, as amended from time to time.

SIII.5 Factory Lighting

The consumption for the bona fide factory lighting and residential quarters, if any, attached to the factory shall not be metered separately. Only one meter shall be installed for industrial & general load and entire consumption shall be charged at the rate for industrial consumption.

SIII.6 Load Surcharge

SIII.6.1 If the connected load of a consumer exceeds the permissible limits over and above the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at a rate of ₹1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. The unauthorized load so detected shall be got removed. However if the unauthorized extension is up to 10% of the sanctioned load, the consumer shall be required to pay load surcharge and the connection shall not be disconnected. The unauthorized load upto 10% of the sanctioned load so detected shall either be removed or got regularized by the consumer. The extra load permissible shall be to the extent that total load does not exceed 20 kW.

SIII.6.2 Compensation for damage

Any consumer who exceeds his sanctioned load shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SIII.7 Power Factor Surcharge/Incentive

- SIII 7.1 The monthly average power factor of the plant and apparatus owned by the consumer shall not be less than 0.90. The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal figures.
- **SIII 7.2** All consumers under this schedule shall be provided with meter/metering equipment to measure monthly average power factor. Power factor surcharge/incentive shall be applicable as prescribed below.

SIII.7.2.1 Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the bill amount a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SIII.7.2.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25% for each increase of 0.01 above the limit of 0.90 shall be allowed on the bill amount.

SIII.7.3 For the purpose of power factor surcharge & incentive, the bill amount shall mean the consumption charges in a month, but not the bill amount payable on monthly minimum charges.

SIII.8 Capacitor Surcharge

SP consumers existing as on 08.09.2009 were given option either to opt for installation of meter/metering equipment to measure the monthly average power factor where after the surcharge/incentive would become applicable as specified in para SIII.7 above or continue under the provisions as detailed below:

Consumers who did not opt for new provisions for measurement of monthly average power factor shall be required to install ISI mark shunt capacitors.

In case Shunt Capacitor(s) is/are found to be missing or inoperative or damaged, a 15 days notice shall be issued to the consumer for rectification of the defect and setting right the same. If the defective capacitor(s) is/are not replaced/rectified within 15 days of the issue of notice, a surcharge @ 20% on bill amount shall be levied for the preceding two months and it shall continue to be levied till the defective capacitor(s) is/are replaced/rectified to the satisfaction of the distribution licensee. In case the capacitor(s) is/are found to be of inadequate rating, the capacitor surcharge shall be levied on pro-rata basis.

SIV SCHEDULE OF TARIFF FOR AGRICULTURAL PUMPING SUPPLY(AP) SIV.1 Availability

Available for irrigation pumping supply loads including Kandi Area tube wells, tube wells in farms of PAU, Lift irrigation tube wells, PSTC tube wells, IB tube wells, tube wells installed under Technical Co- operative Assistance Scheme, tube wells of Co-operative Societies formed by marginal farmers for installing deep bore tube wells under Central Assistance Schemes, tube wells used to provide irrigation for horticulture/floriculture in open field condition or net houses, green/hot houses, tube wells of Harijan farmer's cooperative societies and Punjab Water Resources Management and Development Corporation's tube wells for reviving ecology of Holy Bein.

Power utilized for any other purpose shall be separately metered and charged under the relevant schedule.

SIV.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts as specified in the Supply Code 2014.

SIV.3 Tariff

	Description	Energy Rate	MMC
SIV.3.1	Agricultural Pumping Supply (AP) without GoP Subsidy	458 paise/kWh or ₹338/BHP/Month	NA
SIV.3.2	Agricultural Pumping Supply (AP) with GoP Subsidy	NIL	NA

- **Note:** Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SIV.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.
- SIV.4 Flat rate supply shall only be allowed to consumers getting supply from agriculture feeders. The consumers located within Municipal Limits of cities/towns or getting supply from Urban/City/Urban Pattern Supply/Kandi area feeders shall be covered under metered supply only.
- SIV.4.1 20% surcharge on flat rate charges or as determined by the Commission in the Tariff Order for this year shall be leviable in case of agricultural consumers covered under flat rate/metered supply category until a consumer fulfils the following requirements:-
- **SIV.4.1.1** Delivery pipe should not be more than 2 feet above the ground level water channel except for the consumers who are having underground irrigation system.
- **SIV.4.1.2** Bend used in the delivery pipe should not be sharp but of suitable curvature.
- **SIV.4.1.3** Motor-Pump should be installed on a Pucca leveled foundation in case of mono-block or belt driven pump-sets.
- **SIV.4.2** Extra fixed charges shall be levied wherever an agricultural tube well covered under this schedule is also used for fish farming as below:-
- **SIV.4.2.1** Fish culture in a pond up to half acre: ₹900/- per annum
- **SIV.4.2.2** Fish culture in a pond above half acre ₹1800/- per annum but up to one acre:
- **SIV.4.2.3** Additional area under fish pond to be charged in multiples of half acre rate. The pond area shall include bundhing.
- **SIV.4.2.4** Relevant industrial tariff shall be applied for such tube wells which are exclusively used for fish farming.

SIV. 4.3 Misuse of AP supply

The misuse of AP supply provided to agricultural tube wells for other purposes shall be dealt with as per provisions of Electricity Act, 2003.

SIV.5 Pump House Lighting

The consumption for bona fide lighting of the pump or machine house of 2 CFLs with total wattage aggregating 40 watts shall be allowed per tube well connection.

SIV.6 Load Surcharge

SIV.6.1 If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load

surcharge at a rate of ₹1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However, if unauthorized extension is up to 10% of the sanctioned load, the consumer shall pay load surcharge but connection shall not be disconnected. The unauthorized load so detected shall, however, be got removed.

SIV.6.2 Any consumer who exceeds his sanctioned connected load shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SIV.7 Installation of Shunt Capacitors

- SIV.7.1 No tube well connection shall be released without installation of ISI mark Shunt Capacitors of requisite capacity. The kVAR capacity of Shunt Capacitors to be installed shall be as prescribed by the distribution licensee with the approval of the Commission.
- SIV.7.2 AP consumers having got installed Shunt Capacitors at their tube well premises from the distribution licensee against payment of monthly rentals, shall be charged rentals @ ₹4/- per kVAR per month from the date of installation. The rentals shall, however, be recovered on half yearly basis i.e. ₹24 per kVAR in April and October every year.
- **SIV.7.3** Before allowing extension in load/regularization of load by distribution licensee, the existing AP consumers shall install capacitors of adequate capacity as prescribed by distribution licensee with the approval of the Commission.

SV SCHEDULE OF TARIFF FOR NON RESIDENTIAL SUPPLY (NRS)

SV.1 Availability

- **SV.1.1** Supply to non-residential premises such as business houses, cinemas, clubs, offices, hotels/motels, departmental stores, shops, guest houses, restaurants for lights, fans, appliances like pumping set & air conditioning units/plants, lifts, welding sets, small lathes, electric drills, heaters, battery chargers, embroidery machines, printing presses, ice candy machines, dry cleaning machines, power presses, small motors etc. Private hospitals (other than charitable), Private unaided educational institutions i.e schools, colleges and universities, hostels and residential quarters attached thereto institutions/installations covered under are not schedule DS/BS. Telecommunication/Cellular Mobile Phone Towers and all private sports institutions/ facilities including gymnasiums shall come under this category.
- SV.1.2 If a portion of residential/industrial premises is regularly used for any commercial activity permitted under law, the consumer shall be required to obtain a separate connection under NRS category for the portion put to commercial use. In such an event, two connections, one under Schedule DS/Industrial and the other under Schedule NRS shall be permitted.
- **SV.1.3** Any of the following activities carried out in a part of residential premises shall

also be covered under this schedule.

- a) A private outpatient clinic/hospital or laboratory.
- b) PCO.
- c) Milk processing (other than chilling plant)) for commercial purposes.
- d) Offices of any other professional service provider.
- e) ATM.

SV.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts. All NRS consumers with load exceeding 50 kW & up to 100 kW shall get their Contract Demand sanctioned before 30.9.2015. In case of consumer who fails to declare its Contract Demand before the stipulated period, his contract demand shall be fixed on the basis of 100% of the sanctioned load by using 0.90 power factor. For load/contract demand exceeding 100 kW/kVA, the supply shall be given at 11 kV or higher voltage as specified in the Supply Code 2014 depending on quantum of contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SV.3 Tariff

	Description	Energy Rate	MMC
SV.3.1	For Loads not exceeding 50 kW		
	i. Upto 100 kWh	653 paise/kWh	₹190/kW
	ii. Above 100 kWh	675 paise/kWh	X 190/KVV
SV.3.2	For Loads exceeding 50 kW and		
	upto 100kW (from 01.04.2015 to		
	30.09.2015)		
	i. Upto 100 kWh	653 paise/kWh	₹190/kW
	ii. Above 100 kWh	675 paise/kWh	C150/KVV
SV.3.3	For Loads exceeding 50 kW and		
	upto 100kW (from 01.10.2015 to		
	31.03.2016)		
	i. Upto 100 kVAh	588 paise/kVAh	₹171/kVA
	ii. Above 100 kVAh	608 paise/kVAh	X 17 17K V A
SV.3.4	For loads/demand exceeding 100		
	kW/kVA		
	i. Upto 100 kVAh	601 paise/kVAh	₹171/kVA
	ii. Above 100 kVAh	621 paise/kVAh	-

The energy charges shall be without prejudice to levy of monthly minimum charges.

Note:

- Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SV.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.
- ii) The tariff rates shall be increased by 25% for private hospitals & MRI/CT Scan centres getting continuous supply through independent feeders under this Schedule.

SV.3.3 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time

SV.3.4 MMC shall be computed on actual sanctioned load/demand without rounding off.

SV.4 Load/ Demand Surcharge

SV.4.1 Load Surcharge

SV.4.1.1 For loads not exceeding 100 kW (upto 30.09.2015) and for loads not exceeding 50 kW (w.e.f. 01.10.2015)

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SV.4.1.2 For loads above 50 kW (w.e.f. 01.10.2015)

No load surcharge shall be levied w.e.f. 01.10.2015 for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SV.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SV.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without giving any notice to the consumer.

SVI SCHEDULE OF TARIFF FOR DOMESTIC SUPPLY (DS)

SVI.1 Availability

SVI.1.1 Supply to a residential premises for lights, fans, single/three phase domestic pumping set/toka machine not exceeding 2 BHP and other house hold appliances. Where a room or a part of residential house is being utilized by a person for imparting education/tuition work or for cookery classes/beauty parlour/tailoring work etc., supply for such purposes shall also be covered under this schedule.

Where a portion of the residential premises is used regularly for the conduct of business, the supply in that portion shall be separately metered under separate connection and billed under Schedule NRS.

SVI.1.2 Supply to Govt. sports institutions/facilities, including gymnasiums, Govt./Govt. aided educational institutions viz. schools, colleges, universities, I.T.Is, including hostels and residential quarters attached to these educational institutions.

Supply to hostels and/or residential quarters attached with the private educational institutions where separately metered shall also be covered in this schedule. Hostels will be considered as one unit and billed without compounding.

- **SVI.1.3** Supply to all places of worship provided that concerned authorized officer of the distribution licensee certifies the genuineness of place being used for worship by general public.
- **SVI.1.4** Supply to Sainik Rest Houses of Rajya Sainik Board.
- **SVI.1.5** Supply to Govt. hospitals, primary health centres, civil dispensaries and hospitals run by charitable institutions covered under section 80(G) of the Income Tax Act.
- **SVI.1.6** Release of more than one connection in the premises of Domestic Supply consumer shall be admissible subject to the following conditions:-
- **SVI.1.6.1** In case where family members/occupants living in a house have separate cooking arrangements.
- **SVI.1.6.2** In case a tenant wants a separate connection, he shall furnish consent of the landlord in the form of affidavit duly attested by Notary Public that the landlord shall clear all the liabilities in case the tenant leaves the premises without paying licensee's dues.

SVI.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts as specified in Supply Code 2014. All DS consumers with load exceeding 50 kW & up to 100 kW shall get their Contract Demand sanctioned before 30.9.2015. In case of consumer who fail to declare its Contract Demand before the stipulated period, his contract demand shall be fixed on the basis of 100% of the sanctioned load by using 0.90 power factor. For load/contract demand exceeding 100 kW/kVA, the supply shall be given at 11 kV or higher voltage as specified in the Supply Code 2014 depending on quantum of contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SVI.3 Tariff

	Description	Energy Rate	MMC
SVI.3.1	For Loads not exceeding 50		
	kW	450 / - / / / / -	
	i. Upto 100 kWh	452 paise/kWh	₹52/kW
	ii. Above 100 & upto 300 kWh	614 paise/kWh	(02)/(()
	iii. Above 300 kWh	656 paise/kWh	
SVI.3.2	For Loads exceeding 50 kW		
	and upto 100kW (from		
	01.04.2015 to 30.09.2015)	450 ' //\	
	ii. Upto 100 kWh	452 paise/kWh	
	ii. Above 100 & upto 300 kWh	614 paise/kWh	₹52/kW
	iii. Above 300 kWh	656 paise/kWh	
SVI.3.3	For Loads exceeding 50 kW		
	and upto 100kW (from		
	01.10.2015 to 31.03.2016)		
	i. Upto 100 kVAh	407 paise/kVAh	₹47/kVA
	ii. Above 100 & upto 300 kVAh	553 paise/kVAh	\41/KVA
	iii. Above 300 kVAh	590 paise/kVAh	
SVI.3.4	For loads/demand above 100		
	kW/kVA		
	i. Upto 100 kVAh	416 paise/kVAh	₹47/kVA
	ii. Above 100 & upto 300 kVAh	565 paise/kVAh	\41/KVA
	iii. Above 300 kVAh	604 paise/kVAh	

Golden Temple, Amritsar and Durgiana Temple, Amritsar

	Description	Energy Rate	MMC (₹)
SVI.3.3	First 2000 kWh	Free	NA
SVI.3.4	Beyond 2000 kWh	532 paise/kWh	NA

The energy charges shall be without prejudice to levy of monthly minimum charges.

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SVI.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SVI.3.5 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

- **SVI.3.6** MMC shall be computed on actual sanctioned load/demand without rounding off
- **SVI.3.7** MMC for Single Point Supply to Group Housing Societies/ employers shall be as approved by the Commission in the Tariff Order for this year.

SVI.4 Load/ Demand Surcharge

SVI.4.1 Load Surcharge

SVI.4.1.1 For loads not exceeding 100 kW (upto 30.09.2015) & for loads not exceeding 50 kW (w.e.f. 01.10.2015)

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000 per kW or part thereof for each default. This

load surcharge shall be without prejudice to the licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However, if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SVI.4.1.2 For loads above 50 kW (w.e.f. 01.10.2015)

No load surcharge shall be levied w.e.f. 01.10.2015 for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SVI.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SVI.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without any notice to the Consumer.

SVI.5 Single Point Supply to Co-operative Group Housing Societies/ Employers etc.

SVI.5.1 A distribution licensee shall give supply of electricity for residential purposes including common services on an application by a Co-operative Group Housing Society/employer which owns the premises, at a Single Point at 11kV or above voltage for making electricity available to the members of such Society or employees residing in the same premises.

Provided that the above provisions shall not in any way affect the right of a person residing in the Housing Unit sold or leased by such a Housing Society to demand supply of electricity directly from the distribution licensee.

SVI.5.2 Total consumption of electricity recorded at single point connection of a Cooperative Housing Society/employer's colony will be billed at a rate equal to the highest slab rate of Schedule of Tariff for Domestic Supply (DS) and a rebate of 12% (Twelve percent) will be admissible in addition to any other rebate on electricity consumption charges as may be approved by the Commission. The MMC on the basis of Contract Demand of the consumer shall be applicable as specified in the Tariff Order for this year.

- **SVI.5.3** The housing society/employer will not charge its residents for electricity supply at a tariff higher than the rates for Domestic Supply, approved by the Commission.
- **SVI.5.4** The other terms & conditions shall be as per PSERC (Single Point Supply to Co-operative Group Housing Societies/Employers) Regulations, 2008.

SVII SCHEDULE OF TARIFF FOR BULK SUPPLY (BS)

SVII.1 Availability

- SVII.1.1 Available for general or mixed loads exceeding 10 kW to MES, Defence Establishments, Railways, Central PWD institutions, Irrigation Head works, Jails, Police/Para Military Establishments/Colonies and Govt. Hospitals/ Medical Colleges/Govt. Educational Institutions having mixed load subject to a minimum of 25% domestic load and motive/Industrial load not exceeding 50%, where further distribution will be undertaken by the consumer. Institutions/Installations having DS load less than 25% will be covered under relevant NRS Schedule of Tariff. Where motive/Industrial load of any installation exceeds 50% of the total load, such an installation will be charged applicable industrial tariff.
- **SVII.1.2** This schedule shall continue to be applicable to the existing Bulk Supply consumers other than covered in SVII.1.1.

SVII.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014, depending on quantum of contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station. All BS consumers shall get their Contract Demand sanctioned irrespective of their connected load. Contract Demand above 100 kVA shall be released on HT/EHT only.

SVII.3 Tariff

Description	Energy Rate (paise/kVAh)	MMC (₹/kVA)
HT	609	307
LT	635	307

Energy charges shall be levied without prejudice to the levy of monthly minimum charges.

Note:

- i) Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SVII.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.
- ii) The tariff rates shall be increased by 25% in case of existing private hospitals & MRI/CT Scan centres getting continuous supply through independent feeders under BS Schedule. All Govt. hospitals and

hospitals run by charitable institutions covered under Section 80-G of Income Tax Act, 1961 shall be exempted from levy of 25% extra tariff.

SVII.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SVII.4 Load /Demand Surcharge

SVII.4.1 Load Surcharge

SVII.4.1.1 No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SVII.4.2 Demand Surcharge for exceeding the contract demand

If a consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SVII.4.3 Compensation for damage

Any Bulk Supply consumer who exceeds his sanctioned contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may cause the service of the consumer to be disconnected without any notice to the consumer.

SVIII SCHEDULE OF TARIFF FOR PUBLIC LIGHTING SUPPLY

SVIII.1 Availability

Available for Street Lighting system including signalling system and road & park lighting undertaken by the local bodies like Municipal Corporations, Municipal Committees, Nagar Councils, Panchayats, Institutions etc.

SVIII.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts as specified in the Supply Code 2014.

SVIII.3 Tariff

Energy Charges (paise/kWh)	Annual Minimum
	Charges (AMC)
669	As per 8 hours/day

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable

in addition to the tariff determined as per para SVIII.3 in accordance with clause 8 of General Conditions of Tariff.

SVIII.4 Rates of Line Maintenance and Lamp Renewal Charges

SVIII.4.1 Category-A

Where the initial installation of complete street light fittings & lamps and their subsequent replacement shall be carried out at the licensee's cost, the line maintenance and lamp renewal charges shall be as under:-

SVIII.4.1.1 Ordinary/CFL/LED lamps

(i)	Lamps up to 150 watts	₹16/-per lamp per month
(ii)	Lamps above 150 watts	Special quotation

SVIII.4.1.2 Mercury/ Sodium Vapour lamps

(i)	Lamps of 80 watts	₹49/- per lamp per month
(ii)	Lamps of 125 watts	₹53/- per lamp per month
(iii)	Lamps of 250 watts	₹90/- per lamp per month
(iv)	Lamps of 400 watts	₹101/-per lamp per month

SVIII.4.1.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	₹26/- per point per month
(ii)	Single 4 ft 40 watts	₹43/- per point per month
(iii)	Double 2 ft 20 watts	₹43/- per point per month
(iv)	Double 4 ft 40 watts	₹68/-per point per month

SVIII.4.2 Category-B

Where the initial installation and subsequent replacement of complete street light fittings shall be done at the cost of the licensee and initial installation & subsequent replacement of lamps shall be done at the cost of Street Lighting consumers i.e. lamps to be supplied by the consumer, the line maintenance and lamp renewal charges shall be as under:-

SVIII.4.2.1 Ordinary/CFL/LED lamps

Lamps up to 150 watts	₹14/- per lamp per month
Lamps above 150 watts	Special quotation and special
	lamps

SVIII.4.2.2 Mercury/Sodium Vapour lamps

(i)	Lamps of 80 watts	₹29/- per lamp per month
(ii)	Lamps of 125 watts	₹36/- per lamp per month
(iii)	Lamps of 250 watts	₹63/- per lamp per month
(iv)	Lamps of 400 watts	₹68/-per lamp per month

SVIII 4.2.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	₹23/- per point per month
(ii)	Single 4 ft 40 watts	₹40/- per point per month
(iii)	Double 2 ft 20 watts	₹39/- per point per month
(iv)	Double 4 ft 40 watts	₹61/-per point per month

SVIII.4.3 Category-C

Where the initial installation of complete street light fittings and lamps as well

as their subsequent replacement shall be done at the cost of Street Lighting consumer i.e. fittings and lamps to be supplied by the consumer, the line maintenance and lamp renewal charges shall be as under:-

SVIII.4.3.1 Ordinary/ CFL/LED lamps

Lamps up to 150 watts	₹11/- per lamp per month
Lamps above 150 watts	Special quotation and special
	lamps

SVIII.4.3.2 Mercury/Sodium Vapour lamps

Lamps of 80,125, 250 a	and ₹13/- per lamp per month	
400 watts		

SVIII.4.3.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	₹ 13/- per point per month
(ii)	Single 4 ft 40 watts	₹ 13/- per point per month
(iii)	Double 2 ft 20 watts	₹ 13/- per point per month
(iv)	Double 4 ft 40 watts	₹ 13/-per point per month

Note: Where the work of lamp renewal/replacement is being carried out by the local bodies, the charges pertaining to line maintenance and lamp renewal/ replacement shall be shared by licensee and the Municipal Corporation/ Committee/Council/Panchayat in the ratio of 50:50.

SVIII.4.4 Category-D

Where the initial installation of complete street light fittings and lamps as well as subsequent replacement of fittings shall be carried out at the cost of Street Lighting consumer but the replacement of fluorescent tubes shall be done at the cost of the licensee i.e. fluorescent tubes to be supplied by the licensee, the line maintenance and fluorescent tube replacement charges shall be as under:

(i)	Single 2 ft 20 watts	₹16/- per point per month
(ii)	Single 4 ft 40 watts	₹16/- per point per month
(iii)	Double 2 ft 20 watts	₹18/- per point per month
(iv)	Double 4 ft 40 watts	₹21/-per point per month

SVIII.5 Rebate to Village Panchayats

For Street Lighting supply to Village Panchayats, a rebate of twenty five percent over the standard tariff (i.e. energy charges and line maintenance and lamp renewal charges under all categories) shall be admissible.

SVIII.6 Annual Minimum Charges (AMC)

If the total number of units consumed in the whole year (financial year) are less than those which would have been consumed if the lamps had been lit on an average of eight hours per day for the whole year, the licensee shall charge for the difference between the stipulated units and units actually consumed at tariff rates. The units which would have been consumed in a financial year shall be calculated on the basis of 70% of the sanctioned load or connected load detected, whichever is higher. The annual minimum charges shall be exclusive of line maintenance and lamp renewal charges.

SIX SCHEDULE OF TARIFF FOR RAILWAY TRACTION (RT)

SIX.1 Availability

Available to the Railways for traction load.

SIX.2 Character of Service

Alternating Current, 50 cycles/second, Single/Two/Three Phase 132 kV/220 kV as specified in the Supply Code 2014, depending upon the availability of bus voltage and transformer winding capacity at the feeding sub-station wherever possible at the discretion of the distribution licensee.

SIX.3 Tariff

Energy Charges (paise/kVAh)	MMC (₹/kVA)
655	314

Energy charges shall be without prejudice to levy of monthly minimum charges.

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SIX.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SIX.4 Contract Demand and Demand Surcharge

SIX.4.1 The contract demand means the maximum demand in kVA for which distribution licensee undertakes to provide facilities from time to time. The railways shall intimate the contract demand for sanction and the same shall be taken as connected load. Demand surcharge shall be levied @ ₹750/- per kVA on the excess demand irrespective of number of defaults.

This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purposes shall be computed as per clause 16 of General Conditions of Tariff as amended from time to time. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SIX.4.2 Compensation for damage

Any consumer who exceeds his sanctioned contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipments or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without giving any notice to the consumer.

SIX.5 Single Point Delivery

The above tariff is based on the supply being given through a single delivery & metering point and at a single voltage. Supply at any other point or at other voltage shall be separately metered and billed.

SX. SCHEDULE OF TARIFF FOR TEMPORARY METERED SUPPLY (TM)

Availability

Temporary supply shall be permitted to an applicant as per Supply Code 2014 for a period as per applicant's request, but not exceeding two years in the first instance. However, the distribution licensee may extend such supply on an application by the consumer.

SX.1 Tariff for Domestic and Non-Residential Supply

SX.1.1 Availability

Temporary supply shall be permitted on an application to domestic and non-residential supply applicants (excluding touring cinemas).

SX.1.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.1.3 Tariff

	Description	Energy Rate	MMC
SX.1.3.1	Domestic (for Loads not	1139 paise/kWh	₹965 or ₹192/kW
	exceeding 100 kW)		whichever is higher
SX.1.3.2	Domestic (for loads/ demand	1048	₹965 or ₹173/kVA
	above 100 kW/kVA)	paise/kVAh	whichever is higher
SX.1.3.3	Non Residential Supply (for	1139 paise/kWh	₹1932 or ₹484/kW
	Loads not exceeding 100		whichever is higher
	kW)		
SX.1.3.4	Non Residential Supply (for	1048	₹1932 or ₹436/kVA
	loads/ demand above 100	paise/kVAh	whichever is higher
	kW/kVA)		

Rate as approved by the Commission shall be charged for entire consumption without prejudice to levy of monthly minimum charges.

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SX.1.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SX.1.3.5 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SX.1.4 Load/ Demand Surcharge

SX.1.4.1 Load Surcharge

SX.1.4.1.1 For loads upto 100 kW

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to the licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However, if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by

the consumer.

SX.1.4.1.2 For loads above 100 kW

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SX.1.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SX.1.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without any notice.

SX.2 Tariff for Temporary Small, Medium and Large Industrial Power Supply

SX.2.1 Availability

Temporary supply shall be permitted to all industrial consumers for loads including pumps for dewatering in case of floods on an application as per applicant's request.

SX.2.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.2.3 Tariff

Description	Energy Rate	MMC
SP	585 paise/kWh + 100%	₹774/kW
MS	587 paise/kVAh + 100%	₹697 per kVA
LS	614 paise/kVAh + 100%	₹697/kVA
	(For General Industry)	
	633 paise/kVAh + 100%	
	(For PIU/Arc Furnace)	

The energy charges shall be without prejudice to levy of monthly minimum charges.

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SX.2.3 in accordance with clause 8 of General Conditions of Tariff, as amended from

time to time.

SX.2.3.1 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SX.2.4 Factory Lighting

SX.2.4.1 In case of temporary supply to Large Industrial Supply, Medium Supply & Small Power consumers, the bonafide factory lighting and motive/ Industrial power consumption shall be measured through one and the same meter and charged at the relevant industrial tariff as per para SX.2.3 of this Schedule.

SX.2.5 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at double the rates as applicable under relevant schedule for permanent supply.

SX.2.6 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SX.3 Tariff for Wheat Threshers

SX.3.1 Availability

Available for threshing of wheat for the period between April, 1st to June, 30th.

SX.3.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.3.3 Tariff

Description	Energy Rate	MMC
SP	585 paise/kWh + 100%	₹774/kW
MS	587 paise/kVAh + 100%	₹697 per kVA
LS	614 paise/kVAh + 100%	₹697/kVA

The Energy charges shall be without prejudice to monthly minimum charges.

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SX.3.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SX.3.3.1 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SX.3.4 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at double the rates as applicable under relevant schedule for permanent supply.

SX.3.5 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SX.4 Tariff for Fairs, Exhibitions, Melas and Congregations

SX.4.1 Availability

Available for temporary loads of Fairs, Exhibitions, Melas and Congregations.

SX.4.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.4.3 Tariff

Description	Energy Rate	MMC (₹)
HT	609 paise/kVAh + 50%	37700 managenia
LT	635 paise/kVAh + 50%	₹7730 per service

The Energy charges shall be without prejudice to the levy of monthly minimum charges.

Note: Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SX 4.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SX.4.3.1 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SX.4.4 Load/ Demand Surcharge

SX.4.4.1 No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SX.4.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA or the rate approved by the commission from time to time, on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SX.4.4.3 Compensation for damage

Any consumer who exceeds his sanctioned contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may cause the service of the consumer to be disconnected without any notice to the consumer.

SX.5 Tariff for Touring Cinemas

SX.5.1 Availability

- **SX.5.1.1** Available to all touring cinemas, theatres, circuses etc. However, supply shall be given separately for general loads (Lights/fans and motive loads).
- **SX.5.1.2** The connection shall be sanctioned in the first instance for the entire period of validity of license or for the period requisitioned for, whichever is less.

SX.5.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.5.3 Tariff

The energy charges shall be without prejudice to the levy of monthly minimum charges.

	Description	Energy Rate	ММС
SX.5.3.1	Lights and fans	1139 paise/kWh	₹1932 or ₹484/kW
SX.5.3.2	Motive load: SP MS LS	585 paise/kWh + 100% 587 paise/kVAh + 100% 614 paise/kVAh + 100%	or ₹436/kVA of sanctioned load/ demand whichever is higher.

Note:

Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SX 5.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SX.5.3.3 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SX.5.4 Load/ Demand Surcharge

SX.5.4.1 Load Surcharge

SX.5.4.1.1 For loads up to 100 kW

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to the licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However, if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SX.5.4.1.2 For loads above 100 kW

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SX.5.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SX.5.4.3 Compensation for damage

Any consumer who exceeds his sanctioned connected load/demand shall be liable to compensate the licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SXI SCHEDULE OF TARIFF FOR AP HIGH TECHNOLOGY/HIGH DENSITY FARMING SUPPLY

SXI.1 Availability

Available for High Technology green house farming and High Density AP farming.

The AP (High Technology) Supply shall be subject to fulfilling the conditions as mentioned at SXI1.1, 1.2 & 1.3 whereas High Density AP Supply shall be subject to conditions mentioned at SXI1.4

- **SXI.1.1** Setting up a green house with a minimum area of 2000 sq. metres.
- **SXI.1.2** Production of certificate from Director/Agriculture and/or Director/Horticulture or any other officer authorized by the Govt. of Punjab, to the effect that the farming being carried out by the consumer involves use of high technology requiring power supply to produce quality products such as vegetables/fruits/seeds/flowers etc., to meet the standards of domestic/International markets.
- **SXI.1.3** A distribution licensee shall take necessary steps to annually verify that all consumers continue to fulfil the obligations as above for coverage under this category. In the event of a consumer ceasing to fulfil these obligations, connection released shall be disconnected after giving at least 15 days notice.
- **SXI.1.4** The farmers opting for High Density Farming supply shall furnish a certificate

from Director/Agriculture and/or Director/Horticulture department to the effect that farming being carried out by the applicant is covered under High Density farming as per the State Government policy.

SXI.2 Character of Service

Alternating Current, 50 cycles/second, Three phase 400 volts for loads not exceeding 100 kW and 11 kV or higher voltage supply for loads above 100 kW as specified in the Supply Code 2014.

SXI.3 Tariff

Energy Rate	MMC (₹)		
458 paise/kWh	Not Applicable		

Note:

- Fuel cost adjustment (FCA) charges for the relevant period shall be applicable
 in addition to the tariff determined as per para SXI.3 in accordance with clause
 8 of General Conditions of Tariff, as amended from time to time.
- ii) Peak load restrictions and monthly minimum charges shall not be applicable to connections released under this category.

SXI.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SXI.4 The provisions of Regulation 9 of the Supply Code 2014 shall be applicable for the release of a connection under this category. Connections with a load of more than 100 kW shall be released at 11 kV. An independent feeder shall be provided at the consumer's expense if uninterrupted supply is required. Connection with a load not exceeding 100 kW may be released from AP feeder or category-1 or UPS feeder at the option of the consumer, subject to the technical feasibility to release such connection. However, the consumers opting for supply from agriculture feeders shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. Only metered supply shall be admissible under this category.

SXI.5 Load Surcharge

SXI1.5.1 If the connected load of a consumer exceeds the permissible limits over and above the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at an additional rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the distribution licensee right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. If the unauthorized extension is up to 10% of the sanctioned load, the consumers shall be required to pay load surcharge and connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SXI.1.5.2 Compensation for damage

Any consumer who exceeds his sanctioned connected load shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this

right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SXI.6 Power Factor Surcharge/Incentive

Consumers shall be required to maintain a monthly average power factor of 0.90. The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal points.

SXI. 6.1 Low Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the bill amount a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SXI.6.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25%, for each increase of 0.01 above 0.90 shall be allowed on the bill amount.

SXI.6.3 For the purpose of power factor surcharge & incentive, the bill amount will mean the consumption charges in a month. The bill amount for power factor surcharge & incentive shall also include the surcharge or rebate as applicable under para SXI.3.1 of this schedule.

SXII. SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY TO COMPOST PLANTS/SOLID WASTE MANAGEMENT PLANTS FOR MUNICIPALITIES/URBAN LOCAL BODIES

SXII.1 Availability

Available for Industrial/motive loads of compost plants/solid waste management plants including pumps etc., for Municipalities/Urban Local Bodies. The connections shall be released under this category as per terms and conditions applicable to industrial consumers.

SXII.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as per Supply Code 2014 depending on quantum of demand. In case of consumers with load not exceeding 100 kW, the Contract Demand shall not exceed 100 kVA. For loads exceeding 100 kW, the Contract demand shall be above 100 kVA.

SXII.3 Tariff

Energy Rate	MMC (₹)/kVA		
458 paise/kWh	47		

Note:

- i) Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SXII.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.
- ii) The consumers covered under this schedule shall be exempted from peak load hours restrictions and no PLEC shall be charged.

iii) The energy charges as mentioned above shall be without prejudice to levy of monthly minimum charges.

SXII.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time.

SXII.4 Power Factor Surcharge/Incentive

The monthly average power factor of the plant owned by the consumer shall not be less than 0.90. The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal figures.

SXII. 4.1 Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the bill amount a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SXII.4.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25% for each increase of 0.01 above 0.90 shall be allowed on the bill amount.

SXII.4.3 For the purpose of power factor surcharge & incentive, the bill amount will mean the consumption charges including demand charges, if any, in a month but not the bill amount payable on monthly minimum charges. The bill amount for power factor surcharge & incentive shall also include the surcharge or rebate as applicable in accordance under para SXII.3.1 of this schedule.

SXII.5 Load/Demand Surcharge

SXII.5.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SXII.5.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SXII.5.3 Compensation for damage

Any consumer who exceeds his sanctioned connected load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its

equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SXIII. SCHEDULE OF TARIFF FOR START UP POWER

SXIII.1 Availability

Available to Generators/CPPs, who seek supply for start up power for precommissioning or planned/forced outages.

This power shall also be available to generators/CPPs connected to CTU grid with proper accounting.

SXIII.2 Character of service

Alternating Current, 50 cycles/second, Three Phase 11kV or higher voltage.

SXIII.3 Tariff

Energy Rate	MMC (₹)		
614 paise/kVAh	Not Applicable		

SXIII.4. Demand Surcharge

The Demand Surcharge for exceeding the Contract Demand shall be as applicable to Large Supply Industrial Consumers (General).

SXIII.5. Terms and Conditions

- **SXIII.5.1** The Contract Demand for supply for start up power shall not exceed 15 % of the rated capacity of the unit with highest rating in the power plant.
- **SXIII.5.2** CPPs shall be governed by terms and conditions as specified in PSERC (Harnessing of Captive Power Generation) Regulations, 2009.
- **SXIII.5.3** The Condition for minimum monthly charges shall not be applicable to the generators.
- **SXIII.5.4** The generators shall be exempted from peak load hours restrictions and no PLEC shall be charged.
- **SXIII.5.5** The generator shall execute an agreement with the distribution licensee for meeting the requirement for start up power incorporating above terms and conditions.

SXIV. SCHEDULE OF TARIFF FOR CHARITABLE HOSPITALS SET-UP UNDER PERSONS WITH DISABILITY (EQUAL OPPORTUNITIES, PROTECTION OF RIGHTS AND FULL PARTICIPATION), ACT 1995.

SXIV.1 Availability

Available to Charitable Hospitals set-up under Persons with Disability (Equal Opportunities, Protection of Rights and Full Participation), Act 1995.

SXIV.2 Character of Services

Alternating Current, 50 cycles/second, three phase 400 volts for load not exceeding 100 kW as specified in Supply Code 2014. For loads exceeding 100 kW, the contract demand shall be above 100 kVA and supply shall be given at 11 kV or higher Voltage as specified in the Supply Code 2014

depending on quantum of load/contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SXIV.3 Tariff

	Energy Rate					MMC (₹)	
SXIV.3.1	452	Paise	per k	Wh f	or load	not	52 per kW
	exce	eding 10					
SXIV.3.2	416	Paise	per	kVAr	n for	total	47 per kVA.
	load/demand exceeding 100 kW/kVA						

Energy charges shall be without prejudice to levy of monthly minimum charges.

Note:

Fuel cost adjustment (FCA) charges for the relevant period shall be applicable in addition to the tariff determined as per para SXIV.3 in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SXIV.4 Load/ Demand Surcharge

SXIV.4.1 Load Surcharge

SXIV 4.1.1 For loads up to 100 kW

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the Licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SXIV.4.1.2 For loads above 100 kW

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SXIV.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SXIV.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the Licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the Licensee may also cause the service of the consumer to be disconnected without any notice to the Consumer.